

Maharashtra State Electricity Distribution Company Ltd.

(A Govt. of Maharashtra Undertaking) CIN: U40109MH20005SGC153645

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No. CE (Comm)/Tariff/MTR 23-25/

012368

Date:

2 8 APR 2023

COMMERCIAL CIRCULAR No.341

Subject:

Revision in Electricity Tariff w.e.f. 1st April 2023 for Control Period FY 2023-24 to FY

2024-25 and implementation thereof.

Reference:

MERC Mid Term Review Order dated 31st March, 2023 in Case No. 226 of 2022.

The Maharashtra Electricity Regulatory Commission, in exercise of the powers vested in it under Sections 61, 62 and 86 of the Electricity Act, 2003 (EA, 2003) and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by MSEDCL, and in the public consultation process, and all other relevant material, has approved the Final Truing-up of ARR for FY 2019- 20, FY 2020-21 and FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and Revised ARR and Tariff for FY 2023-24 to FY 2024-25 in the Mid Term Review Order dated 31st March, 2023 in Case No. 226 of 2022.

Following are the some of the important points as per MERC Tariff Order dated 31/03/2023 in Case No. 226 of 2022;

1. Date of Implementation:

- i. The revised Tariff as per this Order shall be applicable from 1st April, 2023.
- ii. Where the billing cycle of a consumer is different from the date of applicability of the revised tariffs, the tariffs should be applicable for consumption on pro-rata basis. The bills for the respective periods as per the existing and revised tariffs shall be calculated based on the pro rata consumptions (units consumed during the respective periods arrived on the basis of average unit consumption per day multiplied with number of days in the respective period falling under the billing cycle).
- **2. Clarifications for Tariff Applicability :** In the said MTR Order clarifications issued by Hon'ble Commission over tariff applicability are summarized below;
 - i. Private corporate bodies staff quarters/ Hostels/ Rest Houses included under Residential category.
 - ii. Residential staff quarters for defence colony/establishments to be billed under the HT-Group Housing category and with 20% reduction in Energy Charge (incl. FAC).

- iii. Hon'ble Commission approved inclusion of usage of "electric kiln, water pumps, etc." at Crematoriums and Burial Grounds under LT I (B): LT Residential category.
- iv. In order to have clarity in applicability of Non-Residential or Commercial tariff, the Commission approves inclusion of Exhibition Centres, Warehouses/Godowns, Resorts, Canteens/ Cafeterias, Tea shops, Logistics and Transportation services, Toll Collection plazas including lightings on Express / National / State Highways, Mobile Shoppes, Sports Clubs/facilities, Health Clubs/facilities, Gymnasiums, Swimming Pools and Training Centers under Commercial category.
- v. 'Banana Ripening' is added in the LT Agriculture Other Activity.
- vi. LT Agriculture Other also covers Tabela, which involves no associated industrial / commercial activity of sales counter, milk processing or dairy / chilling plant.
- vii. Cattle / Poultry feed manufacturing plant, Rubber product manufacturing, packaging material manufacturing, soap and cosmetics, deodorant manufacturing, biomass pallet, khandsari / Jaggery manufacturing Units are covered under Industry Category.
- viii. 'Auxiliary Power Supply to EHV/Distribution Substations (but not for construction)' which was previously not mentioned under LT Industry category, now same is added under LT Industry Category.
- **3. Modification in Tariff Applicability:** In the said MTR Order Hon'ble Commission has modified tariff applicability as below;
 - i. LPG/CNG bottling plants and associated retail gas filling stations under Industrial Category.
 - ii. Retail Gas Filling Stations under Commercial Category.
 - iii. Ready-mix and Hot Mix concrete plants used for construction of infrastructure projects are to be considered under Industrial category.
 - iv. Ordinance Factories of Defense Establishments under Industrial category.
 - v. Industrial Tariff to Packaged drinking water plants.
 - vi. Dam operation including Lighting and other activities under Public Services Others category.
 - vii. Accommodation facilities provided by religious trusts registered under Maharashtra Public Trust Act for devotees under Public Service-Others category.
 - viii. Water ATM (RO/UV/UF) Water Purifier Plants which are operated by Gram panchayat / local body or women's self-help groups under LT Public Water Works category.
 - ix. Godowns and Warehouses under Non-Residential category.
- **4. Clarification regarding Tariff Applicability for specific categories :** Further Hon'ble Commission has provided clarifications for specific categories as below;
 - i. Clarifications regarding categorization of Phalsheti:

All floriculture, horticulture, (incl. Phalsheti), nurseries and plantation activities currently classified under LT-IV(C) as LT Agriculture (Others) are now re-classified under LT-IV(B) LT AG (metered) category.

ii. Clarification on applicability of Tariff to Hotels registered with the Ministry of Tourism, Government of India

Applicability of tariff in respect of hotels, independent villas/bungalows rented for accommodation under tourism/commercial activity and home-stay type accommodation as outlined below:

- a. Hotels and Independent Vilas/bungalows rented for accommodation for tourism/commercial activity shall be covered under **Commercial category.**
- b. Accommodation facilities provided covered under Home-stay shall be included under residential category, subject to the conditions specified as applicable for **Residential Category**.
- iii. Dhoby/Laundry has been added as separate item in Industrial Category.
- iv. CIDCO being performing function of local body all water supply and sewage treatment plants of CIDCO included in Public Water Works category with prospective effect.
- v. JNPT has requested tariff categorisation for Shore Power Supply to ships berthing at the port, as ports are covered under Public Service- Others category, connection to Shore Power Supply shall also be categorised under same category.
- vi. Mobile Tower and other allied equipment required for transmitting the telecom singles needs to be categorised under Industrial Category. However, offices and retail outlets of telecom operators shall be categorised under respective tariff category as per applicability.
- vii. Sewage Treatment plant operated by developer in Integrated Township Projects shall be categorised under Public Water Works category as said category already include STP plants owned or operated or managed by Societies/ Complexes
- viii. Logistic parks registered as per Government of Maharashtra policy 2018 may consider under Industrial Tariff Category.

5. Tariff for Electric Vehicles:

This Tariff category is applicable for Electric Vehicle Charging Station including battery swapping station for electric vehicle.

In case the consumers uses the electricity supply for charging their own electric vehicle at their premises, the tariff applicable shall be as per the category of such premises.

Electricity consumption for other facilities at Charging Station such as restaurants, rest rooms, convenience stores, etc., shall be charged at tariff applicable to Commercial Category.

Further Consumers may take separate connection under LT V III LT – Electric Vehicle (EV) Charging Stations category for charging of their EVs.

6. Continuation of 30 minutes Demand Integration Period for LT meters:

In exercise of its powers to relax as per Supply Code Regulations, 2021, the Hon'ble Commission allows MSEDCL to continue with Demand Integration Period of 30 minutes for LT consumers with existing three phase LT 40-200 Amps CT Embedded meters till replacement of existing three phase LT 40-200 Amps CT Embedded meters by smart meters under RDSS scheme.

7. Rebate for On-time regular payment for LT-AG, LT-PWW and LT-Streetlight:

Rebate of 1% for On-time regular payment before due date shall be available for consumers under LT-PWW and LT-Streetlight and Rebate of 5% for LT-AG categories and the same shall be governed as per conditions mentioned in Tariff Schedule.

8. Rebate for Incremental Consumption:

- The rebate for incremental consumption shall be applicable for HT industries, HT commercial, HT public services, HT-PWW, HT Railways/Metro/Mono and HT Group Housing Society (Residential) including EHV consumers in these categories.
- Further, the rebate for incremental consumption shall also be applicable for LT industries (incl powerloom), LT commercial and LT public services.
- The rebate shall be given to eligible consumers including partial open access consumers falling under above consumer categories to the extent of procurement from MSEDCL.
- The 3-year average monthly consumption by consumer from FY 2020-21 to FY 2022-23 shall be considered as baseline consumption (or monthly threshold consumption) for determination of incremental consumption by such eligible consumers.
- The rebate shall be over and above the existing rebates subject to the fact that the consumer's total variable charges should not be less than Rs.4.75/kVAh after accounting for all applicable rebates.
- In case of amalgamation/merging of entity/load with permanent disconnection of the load of one of the entity, incremental consumption in such cases shall be applicable on aggregate consumption of such merged or amalgamated load for the surviving (or amalgamated entity) as the case may be. (Such consumers strictly to be verify by field Offices)

9. Bulk Consumption Rebate:

Bulk consumption rebate will be Continue with for remaining period of 4th Control Period (ie FY 2023-24 and FY2024-25) as per the same terms and conditions as stipulated under Para 8.16.1 to Para 8.16.7 under MYT Order in Case 322 of 2019.

Partial Open Access consumer shall also be eligible for Bulk Consumption Rebate to the extent of electricity consumption from MSEDCL.

10. Green Tariff:

- i. All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE power on payment of Green Power Tariff.
- **ii.** The consumers who have opted for Open Access can also requisition for RE Power on payment of Green Power Tariff for balance power supplied by Distribution Licensee.
- **iii.** If the consumer is not an obligated entity under RPO Regulations, then that energy shall be counted towards RPO fulfilment of Distribution Licensee.

- **iv.** The Consumer will have option to select the quantum of green power to be purchased in steps of 25% and going up to 100% of the consumption.
- **v.** Such an option will also be available for Open Access consumer for its balance consumption from the Distribution Licensee.
- **vi.** The Distribution Licensee will levy Green Power Tariff only for percentage of consumption opted by the Consumer.
- **vii.** Distribution Licensee shall issue Annual certificate to consumers stating percentage of power requirement of such consumer has been sourced through RE sources
- **viii.** Any requisition for green energy from a distribution licensee shall be for a minimum period of one year.
- ix. Distribution Licensee shall process the request of Consumer for Green Power Tariff not later than 30 days from the receipt of the request or next billing cycle, whichever is earlier. Distribution Licensee shall provide the facility of requesting for Green Power Tariff through its Web Portal, Mobile App or any other digital mode for convenience of consumers.
- **x.** Temporary Consumers can also opt of Green Tariff as per methodology specified above and Distribution Licensee shall issue certificate specifying that power requirement has been sourced through RE sources after receipt of payment.
- xi. The Rules notified by MoP, GOI also specify that rating of the consumer based on the percent of green energy purchased by such consumer. The Commission notes that RPO specified for FY 2023-24 and FY 2024-25 is 22% and 25% respectively and is likely to be revised upwards going forward in next Control Period. As Distribution Licensee will already be meeting such consumption, it would not be correct to issue any certificate to individual consumer for RPO to be met by Distribution Licensee as a whole. The Commission has allowed the consumer the choice to opt for RE purchase in the steps of 25%. Accordingly, the Commission introduces the rating to be given by Distribution Licensee at the end of the financial year along with the electricity bill for the month of March specifying the percentage of power purchased from RE sources from his total consumption and rating as given below:

% of RE Purchase Opted	Rating
>50% to 75%	Semi-Green
>75% to 100%	Green

1. Advance payment/pre-payment of the bills for consumers:

i. Hon'ble Commission has allows the advance payment/pre-payment of the bills for consumers for amount not exceeding 12 times average monthly bill for the past twelve months. Such facility shall be available for eligible consumers only for non-defaulting consumers on record for at least past 12 months. Such consumers shall be eligible to avail discount in graded manner on their monthly bills, so long as they maintain advance payment amount in following manner:

Advance Payment Amount maintained with Utility as on date of monthly bill	Discount in monthly bill applicable at the rate of	Illustration discount* (%)
Advance Amount = Equiv. of (Avg. Monthly Bill for past 12 months) x [No. of months, 9 to 12 months]	Percent Discount in monthly Bill Amount = 1/12 x (SBI 1- yr MCLR as on 1st Apr) + 150 basis points	(1/12) x 8.5% = 0.708% (monthly bill discount)
Advance Amount = Equiv. of (Avg. Monthly Bill for past 12 months) x [No. of months, 6 to 9 months]	Percent Discount in monthly Bill Amount = 1/12 x (SBI 1- yr MCLR as on 1st Apr) + 120 basis points	(1/12) x 8.2% = 0.683% (monthly bill discount)
Advance Amount = Equiv. of (Avg. Monthly Bill for past 12 months) x [No. of months, 3 to 6 months]	Percent Discount in monthly Bill Amount = 1/12 x (SBI 1- yr MCLR as on 1st Apr) + 90 basis points	(1/12) x 7.9% = 0.658% (monthly bill discount)
Advance Amount = Equiv. of (Avg. Monthly Bill for past 12 months) x [No. of months, upto 3 months]	Percent Discount in monthly Bill Amount = 1/12 x (SBI 1- yr MCLR as on 1st Apr) + 60 basis points	(1/12) x 7.6% = 0.633% (monthly bill discount)

^{*}Note: Assume SBI 1-year MCLR of 7% p.a.

ii. Rebate for pre-paid meter reduced from 5% to 2% in case of pre-paid meter connections.

11. Cash payment from LT-Agriculture category

Enhances the allowable limit for the cash payment from LT-Agriculture category to Rs 10,000/

12. Demand Charges for LT VI: LT – Street Light category

Demand Charge for LT-VI: Streetlight category shall also cover the streetlights where Non-automatic/manual operations are covered.

Demand Charges shall be applicable on 'higher' of the actual recorded demand or 50% of the contract demand.

13. Clarification on Penalty for exceeding Contract Demand

MERC Supply Code & SOP Regulations, 2021. As per regulations 7.6 of the aforementioned regulations distribution licensee is mandated to revise the Contract Demand to highest of demand recorded during a financial year.

Accordingly Necessary modifications in the Tariff Schedule to reflect this change for reference to 'Financial Year' instead of 'Calendar Year' have been incorporated.

14. Open Access Charges

Hon'ble Commission has approved various charges applicable to Open Access Consumers for FY 2023-24 and FY 2024-25 such as Cross subsidy Surcharge, Additional Surcharge, Wheeling Charges and Wheeling Losses, Transmission Loss & Transmission Charges, Application Processing Fee, Operating Charges are as below,

A. Cross Subsidy Surcharge:

Consumer Category	FY 2023-24 (Rs./Unit)	FY 2024-25 (Rs./Unit)			
HT Category - EHV (66kV and Above)					
HT I (A) (i): HT – Industry	1.69	1.79			
HT I (B): HT - Industry (Seasonal)	1.69	1.79			
HT II (A): HT – Commercial	1.69	1.79			
HT III (A): HT - Railways/Metro/Monorail Traction	1.69	1.79			
HT IV: HT - Public Water Works (PWW)	1.69	1.79			
HT V(B): HT - Agriculture Others	-	-			
HT VI: HT - Group Housing Societies (Residential)	-	-			
HT IX(B): HT - Public Services-Others	1.69	1.79			
HT Category - HT (33kV, 22kV and 11 kV)					
HT I (A) (i): HT – Industry	1.69	1.79			
HT I (B): HT - Industry (Seasonal)	1.69	1.79			
(HT II (A): HT – Commercial	(1.69)	1.79			
HT III (A): HT - Railways/Metro/Monorail Traction	1.69	1.79			
HT IV: HT - Public Water Works (PWW)	1.69	1.79			
HT V(A): HT - Agriculture Pumpsets	-	-			
HT V(B): HT - Agriculture Others	1.34	1.79			
HT VI: HT - Group Housing Societies (Residential)	1.69	1.79			
HT IX(A): HT - Public Services-Govt. Edu. Institutions and Hospitals	1.69	1.79			
HT IX(B): HT - Public Services-Others	1.69	1.79			
HT X: HT – Electric Vehicle Charging Station	1.24	1.78			

B. Additional Surcharge: -

Additional Surcharge shall be applicable to all Open Access consumers (Third Party /CPP/Gr. CPP).

Particulars	Additional Surcharge (Rs/kWh)	Additional Surcharge (Rs/Kvah)
FY 2023-24	1.36	1.33
FY 2024-25	1.39	1.36

C. Wheeling Charges and Wheeling Losses for HT: -

Particulars	Wheeling Charges for HT (Rs/Kvah)	Wheeling loss for HT
FY 2023-24	0.60	7.5.0/
FY 2024-25	0.60	7.5 %

D. Transmission Loss & Transmission Charges: -

i. Transmission Charges: -

Particulars	Transmission Tariff (Short term/Short term Collective/ Renewable Energy) (Rs/Kwh)	Transmission Tariff (Short term/Short term Collective/ Renewable Energy) (Rs/Kvah)	Transmission Tariff (Long term/Medium Term) (Rs/KW/Month)
FY 2023-24	0.51	0.50	313.20
FY 2024-25	0.49	0.48	310.98

ii. Transmission Loss: -

Particulars	FY 2023-24	FY 2024-25
Intra-State Transmission Loss (%)	3.18	3.18

E. Application Processing Fee: -

Open Access Capacity	Processing Fee per Application	G.S.T. (18%)	TOTAL
For Load up to 1 MW	Rs. 15,450/-	Rs. 2,781/-	Rs. 18,231/-
For load more than 1 MW and up to 5 MW	Rs. 23,440/-	Rs. 4,291/-	Rs. 27,659/-
For load more than 5 MW and up to 20 MW	Rs. 47,890/-	Rs. 8,620/-	Rs. 56,510/-
For load more than 20 MW	Rs. 79,920/-	Rs. 14,386/-	Rs. 94,306/-

F. Operating Charges:

For Open Access Capacity <= 5 MW : Rs. 15,450 / Permissions.

For Open Access Capacity > 5 MW : Rs. 29,830 / Permissions.

15. Rate of Interest on Arrears

The rate of interest chargeable on the arrears of payment of billed dues shall be as given below:

Sr No	Delay in Payment (months)	Interest Rate per annum (%)
1	Payment made after 60 days and before 90 days from the date of billing	12%
2	Payment made after 90 days	15%

16. ACTION PLAN:-

For proper implementation of the revised Tariff Order, all the IT departments / field officers shall follow guidelines given below:-

- 1. The revised tariffs are to be applied from m 1 April, 2023 till further Tariff Order.
- 2. The Commission has approved the HT and LT tariff as indicated in booklets (Annexure "I") effective from 01/04/2023.
- 3. As per revised tariff the Ag & Powerloom Tariff [MERC Rate, Consumer Pay Rate, Govt Subsidy Rate] applicable For FY 2023-24 indicated in **Annexure** "II".
- 4. All field officers are requested to download the same from MSEDCL's web site www.mahadiscom.in and adequate copies of these booklets should be printed and made available up to Section Level and also make available to outsider/consumer at the rate of Rs. 100/- per booklet.
- 5. Tariff Order dated 31st March, 2023 in Case No. 226 of 2022 should be made available up to Section Level.
- 6. The field officers are directed to ensure that where ever the tariff category is redefined or newly created by the Commission, the existing / prospective consumers should be properly categorized by actual field inspection immediately and the data to be immediately updated in the IT data base.

All field officers shall sensitize staff about the various aspects of the Tariff Order and give proper guidance to all the officers and the staff members working under them.

These are only the important guidelines and for actual implementation, the field officers are requested to refer the Detail Order of MERC dated 31st March, 2023 in Case No. 226 of 2022.

All the stipulation & provisions are to be strictly followed. All field officers are therefore requested to take due note of the revised tariff and should follow the same hereafter.

Enc: Annexure "I" & "IJ"

Chief Engineer (Commercial)

Copy: As per mailing list

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ANNEXURE –I TARIFF SCHEDULE FOR FY 2023-24 and FY 2024-25

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

APPROVED TARIFF SCHEDULE (With effect from 1 April 2023)

Maharashtra Electricity Regulatory Commission, in exercise of the powers vested in it under Sections 61 and 62 of the Electricity Act, 2003 and all other powers enabling it in this behalf, has determined, by its Mid Term Review Order dated **31March**, **2023** in Case No. 226 of 2022, the Tariff for supply of electricity by the Distribution Licensee, Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) to various classes of consumers as applicable from **1 April**, **2023**

General

- 1. These tariffs supersede all tariffs so far in force.
- 2. The Tariffs are subject to revision and/or surcharge that may be levied by the Distribution Licensee from time to time as per the directives of the Commission.
- 3. The tariffs are exclusive of the separate Electricity Duty, Tax on Sale of Electricity and other levies by the Government or other competent authorities, which will be payable by consumers over and above the tariffs.
- 4. The tariffs are applicable for supply at one point only.
- 5. The Distribution Licensee may measure the Maximum Demand for any period shorter than 30 minutes/15 minutes of maximum use, subject to conformity with the Commission's Electricity Supply Code Regulations, 2021 where it considers that there are considerable load fluctuations in operation.
- 6. The tariffs are subject to the provisions of the applicable Regulations and any directions that may be issued by the Commission from time to time.
- 7. Unless specifically stated to the contrary, the figures of Energy Charge and Wheeling Charge are denominated in Rupees per unit (kWh or kVAh as case may be) for the energy consumed during the month.
- 8. Fuel Adjustment Charge (FAC) computed in accordance with provisions of MYT Regulations, 2019 and Commission's directions in this regard from time to time shall be applicable to all categories of consumers and will be charged over and above the base tariff.

LOW TENSION (LT) TARIFF

LT I (A): LT – Residential (BPL)

Applicability:

This Below Poverty Line (BPL) tariff category is applicable to Residential consumers who have a Sanctioned Load upto 0.25 kW and who have consumed upto 360 units per annum in the previous financial year. The eligibility of such consumers will be reassessed at the end of each financial year. If more than 360 units have been consumed in the previous financial year the LTI (B) - Residential tariff shall thereafter be applicable, and such consumer cannot revert thereafter to the BPL category irrespective of his future consumption level.

The categorisation of BPL consumers will be reassessed at the end of the financial year on a pro rata basis if there has been consumption for only a part of the year. The categorisation of BPL consumers who have been added during the previous year would be assessed on a pro rata basis, i.e., 30 units per month.

This BPL category will also be applicable to all new consumers subsequently added in any month with a Sanctioned Load of upto 0.25 kW and consumption between 1 to 30 units (on pro rata basis of 1 unit/day) in the first billing month.

The BPL tariff is applicable only to individuals and not to institutions.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab	Fixed/Demand Charges (Rs. /Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
BPL Category	31.00	1.51	-

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab	Fixed/Demand Charges (Rs. /Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
BPL Category	34.0	1.56	-

LT I (B): LT – Residential

Applicability:

This tariff category is applicable for electricity used at Low/Medium Voltage for operating various appliances used for purposes such as lighting, heating, cooling, cooking, washing/cleaning, entertainment/leisure, water pumping in the following premises:

- a. Private residential premises, Government/semi-Government residential quarters; Private corporate bodies staff quarters / Hostels / Rest Houses.
- b. Premises used exclusively for worship, such as temples, gurudwaras, churches, mosques, etc.; provided that halls, gardens or any other part of such premises that may

- be let out for a consideration or used for commercial activities would be charged at the applicable LT-II tariff, unless specified in any other category;
- c. Government / Private / Co-operative Housing Societies / Colonies/complexes (where electricity is used exclusively for domestic purposes) only for common facilities such as Water Pumping / Street and other common area Lighting / Lifts / Parking Lots/ Firefighting Pumps and other equipment, etc.;
- d. Sports Clubs or facilities / Health Clubs or facilities / Gymnasium / Swimming Pool / Community Hall of Government / Private / Co-operative Housing Colonies/complexes - provided that they are situated in the same premises, and are for the exclusive use of the members and employees of such Housing Colonies/complexes;
- e. Telephone booths owned/operated by Persons with Disabilities/Handicapped persons;
- f. Residential premises used by professionals like Lawyers, Doctors, Engineers, Chartered Accountants, etc., in furtherance of their professional activities, but not including Nursing Homes and Surgical Wards or Hospitals;
- g. Single-phase household Flour Mills (Ghar-ghanti) used only for captive purposes;
- h. A residential LT consumer with consumption up to 500 units per month (current month of supply) who undertakes construction or renovation activity in his existing premises: such consumer shall not require a separate temporary connection, and would be billed at this Residential tariff rate;
- i. Home-stay facilities at tourist destinations and religious places.
- j. Consumers undertaking business or commercial / industrial / non-residential activities from a part of their residence, whose monthly consumption is up to 300 units a month and annual consumption in the previous financial year was up to 3600 units. The applicability of this tariff to such consumers will be assessed at the end of each financial year. In case consumption has exceeded 3600 units in the previous financial year, the consumer will thereafter not be eligible for the tariff under this category but be charged at the tariff otherwise applicable for such consumption, with prior intimation to him.
- k. Entities supplied electricity at a single point at Low/Medium Voltage for residential purposes, in accordance with the Electricity (Removal of Difficulties) Eighth Order, 2005, in the following cases:
 - (i). a Co-operative Group Housing Society which owns the premises, for making electricity available to the members of such Society residing in the same premises for residential purposes; and
 - (ii). a person, for making electricity available to its employees residing in the same premises for residential purposes.
- 1. Crematoriums and Burial Grounds for all purposes, including area lighting, Electric Kiln, water pumps etc.

m. Temporary purposes for public religious functions/ festivals like Ganesh Utsav, Navaratri, Eid, Moharrum, Ram Lila, Diwali, Christmas, Guru Nanak Jayanti, Gopalkala Utsav, Dashahara etc., and for areas where community prayers are held; and for functions to commemorate anniversaries of personalities and National or State events for which Public Holidays have been declared, such as Gandhi Jayanti, Ambedkar Jayanti, Chhatrapati Shivaji Jayanti, Republic Day, Independence Day, Maharashtra Day etc.

Provided that such temporary connection shall be subjected to 1.5 times of fixed charges.

Note:

This tariff category shall also be applicable to consumers who are supplied power at High Voltage for any of the purpose above other than (i) and (j) above.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/Demand Charge (Rs. Per month) #(ref. note (o))	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
0-100 units	Cinala Diagram Da	4.41	1.17
101 – 300 units	Single Phase: Rs.	9.64	1.17
301 – 500 units	116.00 per month	13.61	1.17
Above 500 Units (Balance Units)	Three Phase – Rs. 385.00 per month ^{\$\$}	15.57	1.17

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/Demand Charge (Rs. Per month) #(ref. note (0))	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
0-100 units	Cinala Diagram Da	4.71	1.17
101 – 300 units	Single Phase: Rs.	10.29	1.17
301 – 500 units	128.00 per month Three Phase – Rs.	14.55	1.17
Above 500 Units (Balance Units)	424.00 per month ^{\$\$}	16.64	1.17

Note:

An Additional Fixed Charge of Rs.200 per 10 kW load or part thereof above 10 kW load shall also be payable for FY 2023-24. This amount will increase to Rs. 205 per month per 10 kW, in FY 2024-25.

- n. Professionals like Lawyers, Doctors, Professional Engineers, Chartered Accountants, etc., occupying premises exclusively for conducting their profession, shall not be eligible for this Tariff, and will be charged at the Tariff applicable to the respective categories.
- o. Additional Fixed Charge of Rs 10 per connection per month shall be applicable for LT-Domestic category consumers in Urban Divisions of MSEDCL.

<u>LT II: LT – Non-Residential or Commercial</u>

Applicability:

A). 0-20kW

This tariff category is applicable for electricity used at Low/Medium voltage in non-residential, non-industrial and/or commercial premises for commercial consumption meant for operating various appliances used for purposes such as lighting, heating, cooling, cooking, entertainment/leisure and water pumping in, but not limited to, the following premises:

- a) Non-Residential, Commercial and Business premises, including Shopping Malls and Showrooms, Exhibition Centres;
- b) Warehouses / Godowns;
- c) Combined lighting and power supply for facilities relating to Entertainment, including film studios, cinemas and theatres (including multiplexes), Hospitality, Leisure, Meeting/Town Halls, and places of Recreation and Public Entertainment; Offices, including Commercial Establishments; Marriage Halls, Resorts, Hotels / Restaurants / Canteens / Cafeterias, Icecream parlours, Coffee / Tea Shops, Guest Houses, Internet / Cyber Cafes, Telephone Booths not covered under the LT I category, and Fax / Photocopy shops;
- d) Automobile and all other types of repairs, servicing and maintenance centres (unless specifically covered under another tariff category); Retail Gas Filling, Petrol Pumps and Service Stations, including Garages;
- e) Toll Collection plazas;
- f) Tailoring Shops, Computer Training Institutes, Private Training centres, Typing Institutes, Photo Laboratories, Beauty Parlours and Saloons, Mobile Shoppe's;
- g) Banks and ATM centres, Telephone Exchanges, TV Stations, Microwave Stations, Radio Stations;
- h) Common facilities, like Water Pumping / Lifts / Fire-Fighting Pumps and other equipment / Street and other common area lighting, etc., in Commercial Complexes;
- i) Sports Clubs/facilities, Health Clubs/facilities, Gymnasiums, Swimming Pools not covered under any other category;

- j) External illumination of monuments/ historical/ heritage buildings approved by Maharashtra Tourism Development Corporation (MTDC) or the concerned Local Authority;
- k) Construction of all types of structures/infrastructures such as buildings, bridges, fly-overs, dams, Power Stations, roads, Aerodromes, tunnels for laying of pipelines for all purposes;

Note:

Residential LT consumers with consumption above 500 units per month (current month of supply) and who undertake construction or renovation activity in their existing premises shall not require a separate Temporary category connection, and shall be billed at the LT-II Commercial Tariff rate;

- a) Milk Collection Centres; Standalone milk refrigeration, storage centres;
- Sewage Treatment Plants/ Common Effluent Treatment Plants for Commercial Complexes not covered under the LT – Public Water Works or LT – Industry categories;
- c) Advertisements, hoardings (including hoardings fixed on lamp posts/installed along roadsides), and other commercial illumination such as external flood-lights, displays, neon signs at departmental stores, malls, multiplexes, theatres, clubs, hotels and other such establishments.
- d) Temporary supply for any of the activity not covered under Residential category.

Provided that Temporary supply consumer shall pay 1.5 time applicable fixed/demand charges and 1.25-time applicable energy charge.

Provided further that temporary supply for operating Fire-Fighting pumps and equipment in residential or other premises shall be charged as per the Tariff category applicable to such premises.

B. 20 kW and \leq 50 kW and (C) > 50 kW

Applicability:

As per the applicability described in LT II (A) and for the Sanctioned Load in the range applicable in this sub-category, i.e., LT II (B) and LT II (C).

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charges	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
LT II (A) 0-20 kW	Rs. 470.0/Month	8.27	1.17
LT II (B) $>$ 20 kW and \leq 50 kW	Rs. 470.0/ kVA/Month	12.63	1.17

Consumption Slab (kWh)	Fixed/ Demand Charges	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)	
LT II (C) > 50 kW	Rs. 470.0/ kVA/Month	14.93	1.17	
TOD Tariffs (in addition to above base Tariffs) (Rs/kWh)				
2200 Hrs - 0600 Hrs			-1.50	
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00	
0900 Hrs - 1200 Hrs			0.80	
1800 Hrs - 2200 Hrs			1.10	

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charges	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
LT II (A) 0-20 kW	Rs. 517.0/Month	8.52	1.17
LT II (B) $>$ 20 kW and \leq 50 kW	Rs. 517.0/ kVA/Month	13.01	1.17
LT II $(C) > 50 \text{ kW}$	Rs. 517.0/ kVA/Month	15.38	1.17
TOD Tariffs (in addition to above	ve base Tariffs) (Rs/kWh)	
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

<u>Note:</u> The ToD tariff is applicable to the LT-II (B) and (C) categories, and optionally available to LT-II (A) category consumers having ToD meter installed.

LT III: LT-Public Water Works (PWW) and Sewage Treatment Plants

Applicability:

This tariff category is applicable for electricity / power supply at Low / Medium Voltage for pumping of water, purification of water and allied activities relating to Public Water Supply Schemes, Sewage Treatment Plants and Waste Processing Units, provided they are owned or operated or managed by Local Self-Government Bodies (Gram Panchayats, Panchayat Samitis, Zilla Parishads, Municipal Councils and Corporations, etc.), or by Maharashtra Jeevan Pradhikaran (MJP), Maharashtra Industries Development Corporation (MIDC), CIDCO, Cantonment Boards, Housing Societies/complexes (including operated by developers in integrated township projects), Water ATM (RO/UV/UF) Water Purifier Plants which are operated by Gram panchayat / local body or women's self-help groups.

All other Public Water Supply Schemes and Sewage Treatment Plants (including allied activities) shall be billed under the LT II or LT V category tariff, as the case may be.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charges	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
LT III(A): 0-20 kW	Rs. 117/Month	3.54	1.17
LT III(B): >20 kW and ≤40 kW	Rs. 142/kVA/Month	5.49	1.17
LT III(C): >40 kW	Rs. 176/ kVA/Month	7.28	1.17
ToD tariff (in addition to above base	tariffs) (Rs/kWh)		
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs		_	1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kW)	Fixed/ Demand Charges	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
LT III(A): 0-20 kW	Rs. 129.00/Month	4.09	1.17
LT III(B): >20 kW and ≤40 kW	Rs. 156.00/kVA/Month	6.33	1.17
LT $III(C)$: >40 kW	Rs. 194.00/kVA/Month	8.40	1.17
ToD tariff (in addition to above base	tariffs) (Rs/kWh)		
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

LT IV: Agriculture

LT IV (A): LT - Agriculture Un-metered - Pumpsets

Applicability:

This tariff category is applicable for motive power supplied for Agriculture un-metered pumping loads, and for one lamp of wattage up to 40 Watt to be connected to the motive power circuit for use in pump-houses at Low/Medium Voltage.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

	Fixed / Demand	Energy	Wheeling	
Consumer Category	Charge	Charges	Charges (Rs/	
, and the second	(Rs/ HP/ month)	(Rs./kWh)	HP/ month)	
LT IV (A): LT - Agriculture Un-metered Tariff - Pumpsets				

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs/ HP/ month)
Category 1 Zones*			
(a) 0-5 HP	466	-	117
(b) > 5 HP and \leq 7.5 HP	504	-	117
(c) > 7.5 HP	566	-	117
Category 2 Zones #			
(a) 0-5 HP	361	-	117
(b) $>$ 5 HP and \leq 7.5 HP	395	-	117
(c) > 7.5 HP	457	-	117

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs/ HP/ month)
LT IV (A): LT - Agriculture	Un-metered Tariff - Pun	npsets	
Category 1 Zones*			
(a) 0-5 HP	563	-	117
(b) > 5 HP and \leq 7.5 HP	607	-	117
(c) > 7.5 HP	683	-	117
Category 2 Zones #			
(a) 0-5 HP	435		117
(b) > 5 HP and \leq 7.5 HP	476		117
(c) > 7.5 HP	551		117

*Category 1 Zones (with consumption norm above 1,318 hours/HP/year)			
1) Bhandup (U)	2) Pune	3) Nashik	
4) Baramati	5) Jalgaon		
#Category 2 Zones (with consumption norm below 1,318 hours/HP/year)			
1) Amravati	2) Aurangabad	3) Kalyan	
4) Konkan	5) Kolhapur	6) Latur	
7) Nagpur (U)	8) Chandrapur	9) Gondia	
10) Nanded	11) Akola		

Note:

- i. The Flat Rate Tariff as above will remain in force only till meters are installed; once meter is installed, the consumer will be billed as per the Tariff applicable to metered agricultural consumers.
- ii. The list of Category 1 Zones (with consumption norm above 1318 hours/HP/year) and Category 2 Zones (with consumption norm below 1318 hours/HP/year) is given above.

iii. Supply under this Tariff will be given for a minimum load of 2 HP. If any consumer requires any load less than 2 HP for agricultural purposes, he shall be required to pay the Fixed Charge/Energy Charge on this basis as if a load of 2 HP is connected.

LT IV (B): LT – Agriculture metered - Pumpsets

Applicability:

This tariff category is applicable for motive power supplied for Agriculture metered pumping loads for irrigation purposes, and for one lamp of wattage up to 40 Watt to be connected to the motive power circuit for use in pump-houses at Low/Medium Voltage.

This tariff is also applicable for floriculture, horticulture, nursery and plantation.

It is also applicable for power supply for cane crushers and/or fodder cutters for self-use for agricultural processing operations, but not for operating a flour mill, oil mill or expeller in the same premises, either operated by a separate motor or a change of belt drive.

This Tariff is also applicable to Feeder Input based Group Metering wherein Input recorded on 11/22 kV Feeder minus Technical Loss of that particular feeder is billed to the consumers connected on that Feeder in proportionate to the sanctioned load of pump.

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ HP/ month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
All Units	47.0	3.00	1.17

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab	Fixed/ Demand Charge	Energy Charges	Wheeling Charges (Rs. /kWh)
(kWh)	(Rs/ HP/ month)	(Rs. /kWh)	
All Units	52.0	3.39	1.17

LT IV (C): LT – Agriculture – Others

Applicability:

This tariff category is applicable for use of electricity / power supply at Low / Medium Voltage for:

- a. Pre-cooling plants and cold storage units for Agricultural Products as defined under APMC Act, 1963 processed or otherwise;
- b. Poultries exclusively undertaking layer and broiler activities, including Hatcheries;
- c. High-Technology Agriculture (i.e. Tissue Culture, Green House, Mushroom cultivation activities Banana Ripening), provided the power supply is exclusively utilized for purposes directly concerned with the crop cultivation process, and not for any engineering or industrial process;

- d. Aquaculture, Sericulture, Cattle Breeding Farms, etc;
- e. Tabela, which involves no associated industrial/commercial activity of sales counter, milk processing or Dairy/Chilling plant.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ kW/ month)	Energy Charges (Rs./kWh)	Wheeling Charges (Rs./kWh)
All Units	129.0	5.06	1.17

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ kW/ month)	Energy Charges (Rs./kWh)	Wheeling Charges (Rs. /kWh)
All Units	142.0	5.71	1.17

LT V: LT- Industry:

Applicability:

This tariff category is applicable for electricity for Industrial use, at Low/Medium Voltage, for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.

It is also applicable for use of electricity / power supply for Administrative Offices / Canteens, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; lifts, water pumps, fire-fighting pumps and equipment, street and common area lighting; Research and Development units etc.

Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply;

This tariff category shall also be applicable for use of electricity / power supply by an Information Technology (IT) or IT-enabled Services (ITeS) Unit as defined in the applicable IT/ITeS Policy of Government of Maharashtra.

This Tariff Category shall be also applicable to integrated logistics parks under Government of Maharashtra Policy, 2018.

It shall also be applicable for use of electricity / power supply for (but not limited to) the following purposes:

a. Flour Mill, Dal Mill, Rice Mill, Poha Mill, Masala Mill, Saw Mill, Cattle / Poultry Feed Manufacturing plants;

- b. Ice Factory, Ice-cream manufacturing units, Milk Processing and Chilling Plants (Dairy);
- c. Engineering Workshops, Engineering Goods Manufacturing units; Printing Presses; Transformer Repair Workshops; Tyre Remoulding/Rethreading units; and Vulcanizing units, Rubber product manufacturing, Packaging material manufacturing,
- d. Ordinance / Ammunition Factories of Defence Establishments;
- e. Mining, Quarrying and Stone Crushing units;
- f. Garment Manufacturing units;
- g. Soap and cosmetics, Deodorant manufacturing, etc.
- h. LPG/CNG bottling plants and associated retail gas filling stations;
- i. Sewage Treatment Plant/ Common Effluent Treatment Plant for industries, and not covered under the LT Public Water Works category;
- j. Start-up power for Generating Plants, i.e. the power required for trial run of a Power Plant during commissioning of the Unit and its Auxiliaries, and for its start-up after planned or forced outage (but not for construction);
- k. Brick Kiln (Bhatti), Biomass Pellet;
- 1. Biotechnology Industries covered under the Biotechnology Policy of Government of Maharashtra;
- m. Cold Storages not covered under LT IV (C) Agriculture (Others), Packaged Drinking water plant;
- n. Food (including seafood and meat) Processing units, Khandsari / Jaggery Manufacturing Units;
- o. Stand-alone Research and Development units;
- p. Telecommunications Towers and associated telecom infrastructure but does not cover offices/outlets etc.
- q. Powerlooms including other allied activities like, Warping, Doubling, Twisting, etc., connected at Low/Medium Tension only.
- r. Auxiliary Power Supply to EHV/Distribution Substations (but not for construction)
- s. Ready-mix Concrete or hot mix plants.
- t. Dhobi/Laundry activities

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumer Category	Fixed/Demand Charge	Energy Charges (Rs./kWh)	Wheeling Charges (Rs. /kWh)
LT-V: LT – Industry*			
(i) 0-20 kW	Rs. 530.0/Month	5.98	1.17
(ii) Above 20 kW	Rs. 353.0/ kVA/Month	7.08	1.17
ToD Tariffs (in addition to above base	Tariffs) (kWh)		
2200 Hrs-0600 Hrs.			(1.50)
0600 Hrs-0900 Hrs. & 1200 Hrs-1800 Hrs.			0.00
0900 Hrs-1200 Hrs.			0.80
1800 Hrs-2200 Hrs.			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumer Category	Fixed/Demand Charge	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
LT-V: LT – Industry*			
(i) 0-20 kW	Rs. 583.0/Month	6.16	1.17
(ii) Above 20 kW	Rs. 388.0/ kVA/Month	7.30	1.17
ToD Tariffs (in addition to above base	Tariffs) (kWh)		
2200 Hrs-0600 Hrs.			(1.50)
0600 Hrs-0900 Hrs. & 1200 Hrs-1800 Hrs.			0.00
0900 Hrs-1200 Hrs.			0.80
1800 Hrs-2200 Hrs.			1.10

Note:

The ToD Tariff is compulsorily applicable for LT V (ii) (i.e., above 20 kW), and optionally available to LT- V (i) (i.e., up to 20 kW) having ToD meter installed.

*Lower tariff (discount/rebate) of (2.5%) shall be available in Energy Charge Component (including FAC, if applicable) of Tariff for both slabs (<20 kW and > 20 kW) for LT – Industry (Powerloom) as against approved Energy Charge Component of Tariff applicable for respective slabs under LT-Industry.

LT VI: LT – Street Light

Applicability:

This tariff category is applicable for the electricity used for lighting of public streets/ thoroughfares which are open for use by the general public, at Low / Medium Voltage, and at High Voltage.

Street-lights in residential complexes, commercial complexes, industrial premises, etc. will be billed at the tariff of the respective applicable categories.

This category is also applicable for use of electricity / power supply at Low / Medium Voltage or at High Voltage for (but not limited to) the following purposes, irrespective of who owns, operates or maintains these facilities:

- a. Lighting in Public Gardens (i.e. which are open to the general public free of charge);
- b. Traffic Signals and Traffic Islands;
- c. Public Water Fountains; and
- d. Such other public places open to the general public free of charge.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumer Category	Fixed/Demand Charge (Rs/kW/Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)	
LT VI: LT – Street Light				
(A) Gram Panchayat, A, B & C Class Municipal Councils	129.0	6.63	1.17	
(B) Municipal Corporation Areas	129.0	8.07	1.17	

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumer Category	Fixed/Demand Charge (Rs/kW/Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)	
LT VI: LT – Street Light				
(A) Gram Panchayat, A, B & C Class Municipal Councils	142.0	6.83	1.17	
(B) Municipal Corporation Areas	142.0	8.31	1.17	

Note:

The above street and other lighting facilities having Non-Automatic/manual operation and. 'Automatic Timers' for switching On/Off would be levied Demand Charges on the higher of the following—

- i) Actual 'Recorded Demand' or
- ii) 50 percent of 'Contract Demand'

LT VII: LT - Public Services

LT VII (A): LT - Government Educational Institutions and Hospitals

Applicability:

This tariff category is applicable for electricity supply at Low/Medium Voltage for Educational Institutions, such as Schools and Colleges; Health Care facilities, such as Hospitals, Dispensaries, Clinics, Primary Health Care Centres, Diagnostic Centres, Blood Bank and Pathology Laboratories; Libraries and public reading rooms - of the State or Central Government or Local Self-Government bodies such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats, etc;

It shall also be applicable for electricity used for Hostels/ Sports Clubs and facilities / Health Clubs and facilities / Gymnasium / Swimming Pools attached to such Educational Institutions / Hospitals, provided that they are situated in the same premises and are meant primarily for their students / faculty/ employees/ patients.

This Tariff is also applicable for electricity supply at Public Sanitary Conveniences;

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
LT VII (A): LT - Public S	ervices –Government Educ	ational Institutions an	d Hospitals
$\underline{(i)} < 20 \text{ kW}$	Rs. 388.0/Month	4.13	1.17
(ii) >20 - ≤ 50 kW	Rs. 388.0/ kVA/Month	5.94	1.17
(iii) > 50 kW	Rs. 388.0/ kVA/Month	7.45	1.17
ToD Tariffs (in addition to	o above base Tariffs) (kWh)	
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
LT VII (A): LT - Public	Services -Government Ed	ucational Institutions a	and Hospitals
<u>(i)</u> < 20 kW	Rs. 427.0/Month	4.29	1.17
(ii) >20 - ≤ 50 kW	Rs. 427.0/ kVA/Month	6.18	1.17
(iii) > 50 kW	Rs. 427.0/ kVA/Month	7.75	1.17
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50

Consumption Slab (kWh)	Fixed/ Demand Charge	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Note:

The ToD Tariff is applicable for LT-VII (A) (ii) and LT-VII (A) (iii) (i.e., above 20 kW) and optionally available to LT-VII (A) (i) (i.e., up to 20 kW) having ToD meter installed.

LT VII (B): LT - Public Services - Others

Applicability:

This tariff category is applicable for electricity supply at Low/Medium Voltage for:

- a. Educational Institutions, such as Schools and Colleges; Health Care facilities, such as Hospitals, Dispensaries, Clinics, Primary Health Care Centres, Diagnostic Centres, Blood Banks, Laboratories; Libraries and public reading rooms other than those of the State or Central Government or Local Self-Government bodies such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats, etc.
- b. Sports Clubs and facilities / Health Clubs and facilities / Gymnasium / Swimming Pools attached to such Educational Institutions /Health Care facilities, provided that they are situated in the same premises and are meant primarily for their students / faculty/employees/patients;
- c. All offices of Government and Municipal/ Local Authorities/ Local Self-Government bodies, such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats; Police Stations and Police Chowkies; Post Offices; Armed Forces/Defense and Para-Military establishments;
- d. Service-oriented Spiritual Organisations;
- e. Accommodation facilities provided by religious trusts registered under Maharashtra Public Trust Act for devotees.
- f. State or Municipal/Local Authority Transport establishments, including their Workshops
- g. Fire Service Stations; Jails, Prisons; Courts;
- h. Airports;
- i. Ports, Jetties and provision for Shore Power Supply;
- j. Railway/Metro/Monorail Stations, including Shops, Workshops, Yards, etc, if the supply is at Low/ Medium Voltage.
- k. Waste processing units and water ATM not covered under LT PWW category
- 1. All Students Hostels affiliated to Educational Institutions not covered under LT Public Service Government;
- m. All other Students' or Working Men/Women's Hostels;

- n. Other types of Homes/Hostels, such as (i) Homes/Hostels for Destitutes, Disabled Persons (physically or mentally handicapped persons, etc.) and mentally ill persons (ii) Remand Homes (iii) Dharamshalas, (iv) Rescue Homes, (v) Orphanages subject to verification and confirmation by the Distribution Licensee's concerned Zonal Chief Engineer or equivalent;
- o. Dam operation including Lighting and other activities, etc.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs./kWh)
LT VII (B): LT - Publ	ic Services – Others		
(i) < 20 kW	Rs. 422.0/ kVA/Month	5.94	1.17
(ii) $>$ 20 - \leq 50 kW	Rs. 422.0/ kVA/Month	9.40	1.17
(iii) > 50 kW	Rs. 422.0/ kVA/Month	9.74	1.17
ToD Tariffs (in addition	on to above base Tariffs) (Rs/	kWh)	
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
LT VII (B): LT - Publi	c Services – Others		
$\underline{(i)} < 20 \text{ kW}$	Rs. 464.0/Month	6.18	1.17
(ii) >20 - ≤ 50 kW	Rs. 464.0/ kVA/Month	9.78	1.17
(iii) > 50 kW	Rs. 464.0/ kVA/Month	10.13	1.17
ToD Tariffs (in additio	n to above base Tariffs) (R	s/kWh)	
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Note:

The ToD Tariff is applicable for LT-VII (B) (ii) and LT-VII (B) (iii) (i.e., above 20 kW) and optionally available to LT- VII (B) (i) (i.e., up to 20 kW) having ToD meter installed.

LT VIII: LT – Electric Vehicle (EV) Charging Stations

Applicability:

This Tariff category is applicable for Electric Vehicle Charging Station including battery swapping station for electric vehicle.

In case the consumers uses the electricity supply for charging their own electric vehicle at their premises, the tariff applicable shall be as per the category of such premises. Consumers may take separate connection under this category for charging of their EVs.

Electricity consumption for other facilities at Charging Station such as restaurants, rest rooms, convenience stores, etc., shall be charged at tariff applicable to Commercial Category.

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs./kVA/Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)	
All Units	75.0	6.08	1.17	
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)				
2200 Hrs-0600 Hrs			-1.50	
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00	
0900 Hrs-1200 Hrs			0.80	
1800 Hrs-2200 Hrs			1.10	

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs./kW/Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
All Units	80.0	6.58	1.17
ToD Tariffs (in addition to a	bove base Tariffs) (Rs/kW	h)	
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

HIGH TENSION (HT) TARIFF

HT I: HT – Industry

HT I (A): Industry – General

Applicability:

This tariff category is applicable for electricity for Industrial use at High Voltage for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.

It is also applicable for use of electricity / power supply for Administrative Offices / Canteen, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; lifts, water pumps, fire-fighting pumps and equipment, street and common area lighting; Research and Development units, etc. -

Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply.

This tariff category shall be applicable for use of electricity / power supply by an Information Technology (IT) or IT-enabled Services (ITeS) Unit as defined in the applicable IT/ITeS Policy of Government of Maharashtra.

This Tariff Category shall be also applicable to integrated logistics parks under Government of Maharashtra Policy, 2018.

It shall also be applicable for use of electricity / power supply for (but not limited to) the following purposes:

- a. Dhobi and Laundry activities
- b. Flour Mills, Dal Mills, Rice Mills, Poha Mills, Masala Mills, Saw Mills, Cattle / Poultry Feed Manufacturing plants;
- c. Ice Factories, Ice-cream manufacturing units, Milk Processing and Chilling Plants (Dairy);
- d. Engineering Workshops, Engineering Goods manufacturing units; Printing Presses; Transformer Repair Workshops; Tyre Remolding/Rethreading units, and Vulcanizing units, Rubber product manufacturing, Packaging material manufacturing,
- e. Ordinance / Ammunition Factories of Defense Establishments;
- f. Mining, Quarrying and Stone Crushing units;
- g. Garment Manufacturing units
- h. Soap and cosmetics, Deodorant manufacturing, etc.

- i. LPG/CNG bottling plants and associated retail filling stations.
- j. Sewage Treatment Plant/ Common Effluent Treatment Plant for industries, and not covered under the HT PWW category
- k. Start-up power for Generating Plants, i.e., the power required for trial run of a Power Plant during commissioning of the Unit and its Auxiliaries, and for its start-up after planned or forced outage (but not for construction);
- 1. Brick Kiln (Bhatti), Biomass Pellet;
- m. Biotechnology Industries covered under the Biotechnology Policy of Government of Maharashtra;
- n. Cold Storages not covered under HT Agriculture (Others), Packaged Drinking Water Plant;
- o. Food (including Seafood and meat) Processing units.
- p. Stand-alone Research and Development units.
- q. Seed manufacturing.
- r. Dedicated Water Supply Schemes to Power Plants
- s. Auxiliary Power Supply to EHV/Distribution Substations (but not for construction)
- t. Telecommunications Towers and associated telecom infrastructure but does not cover offices/outlets etc.
- u. Ready-mix Concrete or hot mix plants

HT I (B): Industry - Seasonal

Applicability:

Applicable to Seasonal consumers, who are defined as those who normally work during a part of the year up to a maximum of 9 months, such as Cotton Ginning Factories, Cotton Seed Oil Mills, Cotton Pressing Factories, Salt Manufacturers, Khandsari/Jaggery Manufacturing Units, excluding Sugar Factories or such other consumers who opt for a seasonal pattern of consumption, such that the electricity requirement is seasonal in nature.

Provided that the period of operation of in a financial year should be limited upto 9 months, and the category should be opted for by the consumer within first quarter of the financial year.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.60

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I: HT - Industry		
HT I(A): HT - Industry - General	499.0	8.12
HT I(B): HT - Industry - Seasonal	499.0	8.43
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.60

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I: HT – Industry		
HT I(A): HT - Industry - General	549.0	8.36
HT I(B): HT - Industry - Seasonal	549.0	8.68
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Note:

i. High Tension Industrial consumers having captive generation facility synchronised with the grid may opt for Standby Capacity at rate of 25% of applicable Demand Charges.

- ii. Demand Charge shall be applicable at 25% of the above rates on the start-up demand contracted by the Power Plant (as referred to at (h) above) with the Distribution Licensee.
- iii. Demand Charge shall be applicable at 75% of the above rates for Steel Plant operating with electric arc furnaces.

HT II: HT- Commercial

Applicability:

This tariff category is applicable for electricity used at High Voltage in non-residential, non-industrial and/or commercial premises for commercial consumption meant for operating various appliances used for purposes such as lighting, heating, cooling, cooking, entertainment/leisure, and water pumping in, but not limited to, the following premises:

- a. Non-Residential, Commercial and Business premises, including Shopping Malls and Showrooms;
- b. Warehouses/Godowns
- c. Combined lighting and power services for facilities relating to Entertainment, including film studios, cinemas and theatres (including multiplexes), Hospitality, Leisure, Meeting/Town Halls, and places of Recreation and Public Entertainment;
- d. Offices, including Commercial Establishments;
- e. Marriage Halls, Resorts, Hotels / Restaurants / Canteens / Cafeterias, Ice-cream parlours, Coffee Shops, Guest Houses, Internet / Cyber Cafes, Telephone Booths and Fax / Photocopy shops;
- f. Automobile and all other types of repairs, servicing and maintenance centres (unless specifically covered under another tariff category); Retail Gas Filling Stations, Petrol Pumps & Service Stations, including Garages, Toll Collection plazas;-
- g. Tailoring Shops, Computer Training Institutes, Private Training centres, Typing Institutes, Photo Laboratories, Beauty Parlours and Saloons;
- h. Banks and ATM centres, Telephone Exchanges, TV Stations, Micro Wave Stations, Radio Stations;
- i. Common facilities, like Water Pumping / Lifts / Fire-Fighting Pumps and other equipment / Street and other common area Lighting, etc., in Commercial Complexes;
- j. Sports Clubs/facilities, Health Clubs/facilities, Gymnasiums, Swimming Pools not covered under any other category;
- k. External illumination of monuments/ historical/heritage buildings approved by Maharashtra Tourism Development Corporation (MTDC) or the concerned Local Authority;

- 1. Construction of all types of structures/ infrastructures such as buildings, bridges, flyovers, dams, Power Stations, roads, Aerodromes, tunnels for laying of pipelines for all purposes;
- m. Milk Collection Centres, standalone milk refrigeration and storage centres;
- n. Sewage Treatment Plant/ Common Effluent Treatment Plant for Commercial Complexes, not covered under the HT- PWW category or HT I Industry
- o. Advertisements, hoardings (including hoardings fixed on lamp posts/installed along roadsides), and other commercial illumination such as external flood-lights, displays, neon signs at departmental stores, malls, multiplexes, theatres, clubs, hotels and other such establishments
- p. Temporary supply for any of the activity not covered under any other HT category Provided that Temporary supply consumer shall pay 1.5 time applicable fixed/demand charges and 1.25 time applicable energy charge.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.60

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	499.0	12.83
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.60

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	549.0	13.21
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

<u>Note:</u> A consumer in the HT II category requiring single-point supply for the purpose of downstream consumption by separately identifiable entities shall have to operate as a Franchisee authorised as such by the Distribution Licensee; or such downstream entities shall be required to take separate individual connections and be charged under the tariff category applicable to them.

HT III - Railways/Metro/Monorail

Applicability:

This tariff category is applicable to power supply at High Voltage for Railways, Metro and Monorail, including Stations and Shops, Workshops, Yards, etc.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	499.0	7.53	-
HT	499.0	7.53	0.60

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	549.0	7.53	-
HT	549.0	7.53	0.60

HT IV: HT - Public Water Works (PWW) and Sewage Treatment Plants

Applicability:

This tariff category is applicable for electricity / power supply at High Voltage for pumping of water, purification of water and allied activities relating to Public Water Supply Schemes, Sewage Treatment Plants and waste processing units, provided they are owned or operated or managed by Local Self-Government Bodies (Gram Panchayats, Panchayat Samitis, Zilla Parishads, Municipal Councils and Corporations, etc.), or by Maharashtra Jeevan Pradhikaran (MJP), Maharashtra Industries Development Corporation (MIDC), CIDCO, Cantonment

Boards and Housing Societies/complexes (including operated by developers in integrated township projects).

All other Public Water Supply Schemes and Sewage Treatment Plants (including allied activities) shall not be eligible under this tariff category but be billed at the tariff applicable to the HT I or HT II categories, as the case may be.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.60

PLUS

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	499.0	7.53
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)	
EHV	-	
HT	0.60	

PLUS

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	549.0	7.76
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

HT V: HT - Agriculture

HT V(A): HT – Agriculture Pumpsets

Applicability:

This category shall be applicable for Electricity / Power Supply at High Tension for pumping of water exclusively for the purpose of Agriculture / cultivation of crops including HT Lift Irrigation Schemes (LIS) irrespective of ownership.

This tariff is also applicable for floriculture, horticulture, nursery and plantation.

It is also applicable for power supply for cane crushers and/or fodder cutters for self-use for agricultural processing operations, but not for operating a flour mill, oil mill or expeller in the same premises, either operated by a separate motor or a change of belt drive

HT V(B): HT – Agriculture Others

Applicability:

- a. This tariff category is applicable for use of electricity / power supply at High Voltage for:
- b. Pre-cooling plants and cold storage units for Agriculture Products as defined under APMC Act 1963 processed or otherwise;
- c. Poultries exclusively undertaking layer and broiler activities, including Hatcheries;
- d. High-Technology Agriculture (i.e. Tissue Culture, Green House, Mushroom cultivation activities), provided the power supply is exclusively utilized for purposes directly concerned with the crop cultivation process, and not for any engineering or industrial process;
- e. Aquaculture, Sericulture, Cattle Breeding Farms, etc;

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)	
EHV	-	
HT	0.60	

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT V: HT Agriculture		
HT V (A): HT Agriculture Pumpsets	88.0	5.26
HT V (B): HT Agriculture Others	88.0	7.27

MERC Order - Case No. 226 of 2022

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)	
EHV	-	
HT	0.60	

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT V: HT Agriculture		
HT V (A): HT Agriculture Pumpsets	97.0	5.78
HT V (B): HT Agriculture Others	97.0	7.99

HT VI: HT - Group Housing Society (Residential)

Applicability:

Entities supplied electricity at a single point at High Voltage for residential purposes in accordance with the Electricity (Removal of Difficulties) Eighth Order, 2005, in the following cases:

- a. Co-operative Group Housing Society which owns the premises, for making electricity available to the members of such Society residing in the same premises for residential purposes; and
- b. A person, for making electricity available to its employees residing in the same premises for residential purposes.
- c. Serving Armed Forces/Paramilitary forces residential establishments

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	398.0	6.95	-
HT	398.0	6.95	0.60

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	438.0	7.16	-
HT	438.0	7.16	0.60

Note: 20% reduction in Energy Charge (incl. FAC) shall be applicable for Serving Armed Forces/Paramilitary forces residential establishments covered under the HT-Group Housing category.

HT VIII: HT Public Services

HT VIII – (A): HT - Government Educational Institutions and Hospitals

Applicability:

This tariff category is applicable for electricity supply at High Voltage for Educational Institutions, such as Schools and Colleges; Health Care facilities, such as Hospitals, Dispensaries, Clinics, Primary Health Care Centres, Diagnostic Centres, Blood Banks and Pathology Laboratories; Libraries and public reading rooms - of the State or Central Government, Local Self-Government bodies such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats, etc;

It shall also be applicable for electricity used for Hostels/Sports Clubs and facilities / Health Clubs and facilities / Gymnasium / Swimming Pools attached to such Educational Institutions / Health Care facilities, provided that they are situated in the same premises and are meant primarily for the students / faculty/ employees/ patients of such Educational Institutions and Hospitals.

This Tariff is also applicable for electricity supply at Public Sanitary Conveniences

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.60

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	499.0	9.53
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.60

PLUS Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	549.0	10.03
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

HT VIII - (B): Public Service - Others

Applicability:

This tariff category is applicable for electricity supply at High Voltage for:

- a. Educational Institutions, such as Schools and Colleges; Health Care facilities, such as Hospitals, Dispensaries, Clinics, Primary Health Care Centres, Diagnostic Centres, Blood Banks and Pathology Laboratories; Libraries and public reading rooms other than those of the State or Central Government, Local Self-Government bodies such as Municipalities, Zilla Parishads, Panchayat Samitties, Gram Panchayats, etc.
- b. Sports Clubs and facilities / Health Clubs, Student / working Men / Women Hostel and facilities / Gymnasium / Swimming Pools attached to such Educational Institutions / Health Care facilities, provided that they are situated in the same premises and are meant primarily for their students / faculty/ employees/ patients;
- c. All offices of Government and Municipal/ Local Authorities/ Local Self-Government bodies, such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats; Police Stations and Police Chowkies; Post Offices; Armed Forces/Defense and Para-Military establishments;
- d. Service-oriented Spiritual Organisations;
- e. Accommodation facilities provided by religious trusts registered under Maharashtra Public Trust Act for devotees. State or Municipal/Local Authority Transport establishments, including their Workshops;
- f. Fire Service Stations; Jails, Prisons; Courts.
- g. Airports
- h. Ports, Jetties and provision for Shore Power Supply
- i. Waste processing units and Water ATM not covered under HT IV category;

j. Dam operation including Lighting and other activities, etc.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)	
EHV	-	
HT	0.60	

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	499.0	10.40
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)	
EHV	-	
HT	0.60	

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	549.0	10.93
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

HT IX: HT – Electric Vehicle (EV) Charging Stations

Applicability:

This Tariff category is applicable for Electric Vehicle Charging Station including battery swapping station for Electric Vehicle

In case the consumer uses the electricity supply for charging his own electric vehicle at his premises, the tariff applicable shall be as per the category of such premises.

Electricity consumption for other facilities at Charging Station such as restaurant, rest rooms, convenience stores, etc., shall be charged at tariff applicable to Commercial Category.

Rate Schedule

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.60

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT	75.0	6.90
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)	
EHV	-	
HT	0.60	

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT	80.0	7.4
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs &		0.00
1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

MISCELLANEOUS AND GENERAL CHARGES

Fuel Adjustment Charge (FAC) Component of Z-factor Charge

The Fuel Adjustment Charge (FAC) component of the Z-factor Charge will be determined in accordance with the formula specified in the relevant Multi Year Tariff Regulations and any directions that may be given by the Commission from time to time, and will be applicable to all consumer categories for their entire consumption.

In case of any variation in the fuel prices and power purchase prices, the Distribution Licensee shall pass on the adjustments through the FAC component of the Z-factor Charge accordingly.

The details of the applicable Z_{FAC} for each month shall be available on the Distribution Licensee's website www.mahadiscom.in.

Electricity Duty and Tax on Sale of Electricity

Electricity Duty and Tax on Sale of Electricity shall be levied in addition to the tariffs approved by the Commission, and in accordance with the Government of Maharashtra stipulations from time to time. The rate and the reference number of the Government Resolution/ Order under which the Electricity Duty and Tax on Sale of Electricity are applied shall be stated in the consumers' energy bills. A copy of such Resolution / Order shall be provided on the Distribution Licensee's website www.mahadiscom.in

Power Factor Computation

Where the average Power Factor measurement is not possible through the installed meter, the following formula for calculating the average Power Factor during the billing period shall be applied:

$$Average\ Power\ Factor = \frac{Total\ (kWh)}{Total\ (kVAh)}$$
 Wherein the kVAh is = $\sqrt{\sum (KWh)^2 + \sum (RkVAh\ Lag + RkVAh\ Lead)^2}$

Further, average PF so computed can be considered as leading or lagging based on the following test:

If "RkVAh lead" > "RkVAh lag" then "Average P.F." is to be treated as "Lead P.F."

If "RkVAh lead" = < "RkVAh lag" then "Average P.F." is to be treated as "Lag P.F."

Power Factor Incentive

Applicable for LT Non-Residential / Commercial [LT: II (B), LT II (C)], LT III: Public Water Works [LT: III (B), LT III (C)], LT V (A) (ii): Industry - Power Looms (above 20 kW), LT V (B) (ii): Industry - General (above 20 kW), LT VII (A) Public Services - Government Owned Educational Institutes and Hospitals [LT VII (A) (ii) and LT VII (A)

- (iii)], LT VII (B) Public Services Others [LT VII (B) (ii) and LT VII (B) (iii)] and LT VIII Electric Vehicle Charging Station having Contract Demand/Sanctioned Load above 20 kW.
- 2. Whenever the average Power Factor is more than 0.95 (lag or lead) and upto 1, an incentive shall be given at the rate of the following percentages of the amount of the monthly electricity bill, excluding Taxes and Duties:

Sr. No.	Range of Power Factor	Power Factor Level	Incentive
1	0.951 to 0.954	0.95	0%
2	0.955 to 0.964	0.96	0.5%
3	0.965 to 0.974	0.97	1.0%
4	0.975 to 0.984	0.98	1.5%
5	0.985 to 0.994	0.99	2.5%
6	0.995 to 1.000	1.00	3.5%

<u>Note:</u> Power Factor shall be measured/computed upto 3 decimals, after universal rounding off.

Power Factor Penalty

- Applicable for LT Non-Residential / Commercial [LT: II (B), LT II (C)], LT III: Public Water Works [LT: III (B), LT III (C)], LT V (A) (ii): Industry Power Looms (above 20 kW), LT V (B) (ii): Industry General (above 20 kW), LT VII (A) Public Services Government Owned Educational Institutes and Hospitals [LT VII (A) (ii) and LT VII (A) (iii)], LT VII (B) Public Services Others [LT VII (B) (ii) and LT VII (B) (iii)] and LT VIII Electric Vehicle Charging Station having Contract Demand/Sanctioned Load above 20 kW.
- 2. Whenever the average PF is less than 0.9 (lag or lead), penal charges shall be levied at the rate of the following percentages of the amount of the monthly electricity bill, excluding Taxes and Duties:

Sr. No.	Range of Power Factor	Power Factor Level	Penalty
1	0.895 to 0.900	0.90	0%
2	0.885 to 0.894	0.89	1.0%
3	0.875 to 0.884	0.88	1.5%
4	0.865 to 0.874	0.87	2.0%
5	0.855 to 0.864	0.86	2.5%
6	0.845 to 0.854	0.85	3.0%
7	0.835 to 0.844	0.84	3.5%
8	0.825 to 0.834	0.83	4.0%
9	0.815 to 0.824	0.82	4.5%
10	0.805 to 0.814	0.81	5.0%
•••			

Note: Power Factor shall be measured/computed upto 3 decimals, after universal rounding off.

Prompt Payment Discount

A prompt payment discount of one percent of the monthly bill (excluding Taxes and Duties) shall be provided to consumers for payment of electricity bills within 7 days from the date of their issue.

Delayed Payment Charges

In case the electricity bill is not paid within the due date mentioned on the bill, delayed payment charges on the billed amount, including the taxes, cess, duties, etc., shall be levied on simple interest basis at the rate of 1.25% on the billed amount for the first month of delay.

Discount for digital payment

A discount of 0.25% of the monthly bill (excluding taxes and duties), subject to a cap of Rs. 500/-, shall be provided to LT category consumers for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets etc.

Rate of Interest on Arrears

The rate of interest chargeable on the arrears of payment of billed dues shall be as given below:

Sr. No.	Delay in Payment (months)	Interest Rate per annum (%)
1	Payment made after 60 days and before 90 days from the date of billing	12%
2	Payment made after 90 days	15%

Rebate for On-time regular payment for LT-AG, LT-PWW and LT-Streetlight

Rebate of 1% for On-time regular payment before due date shall be available for consumers under LT-PWW and LT-Streetlight and Rebate of 5% for LT-AG categories and the same shall be governed as per following conditions:

- a. Consumers under LT-PWW and LT-Streetlight shall be eligible for consistent payment rebate of 1% and rebate of 5% for LT-AG consumers, for consistently making payments within due date.
- b. Such rebate would be monitored and offered on quarterly basis to only those consumers upon maintaining regular payment track record with the Utility.
- c. For example, if consumer makes regular payment of its monthly within due date during previous quarter then, such consumer shall be entitled to a rebate of 1% in its next monthly bill amount (excluding taxes and duties) for the subsequent quarter.
- d. In case of any default or non-adherence to bill payment within due date in previous quarter, such benefit of rebate shall be withdrawn for the full next billing quarter.
- e. However, the consumer shall be entitled to rebate in subsequent quarters in case it maintains payment track record within due date in the previous quarter. In case of consumer having quarterly billing, such scheme shall be monitored on six monthly basis and rebate shall be given in next quarterly bill.

Rebate for consumers with Prepaid connections

Consumers with prepaid metered connections shall be entitled for rebate of 2% in the Energy Charge Rate (incl FAC) applicable for the consumer category.

Rebate on Incremental Consumption

Rebate for incremental consumption for applicable consumer categories and eligible consumers shall be governed as per following conditions:

- a) The rebate for incremental consumption shall be allowed at the rate of Rs 0.75/KVAh for incremental consumption.
- b) The rebate for incremental consumption shall be applicable for HT industries, HT commercial, HT public services, HT-PWW, HT Railways/Metro/Mono and HT-Group Housing Society (Residential) including EHV consumers under these categories.
- c) Further, the rebate for incremental consumption shall also be applicable for LT industries (incl powerloom), LT commercial and LT public services.
- d) The rebate shall be given to eligible consumers including open access consumers falling under above consumer categories to the extent of procurement from MSEDCL.
- e) The rebate shall be for a period of 3 years subject to reconsideration during the MTR.
- f) The rebate shall be allowed to eligible consumers who consume power above threshold limit.
- g) The 3-year average monthly consumption by consumer from FY 2020-21 to FY 2022-23 shall be considered as baseline consumption (or monthly threshold consumption) for determination of incremental consumption by such eligible consumers.
- h) In case of a consumer registered into system for duration lower than 3 years, such consumer shall be eligible for availing incremental rebate from the next billing cycle upon completion of 3-year period and average monthly consumption for past three years shall be considered as its baseline consumption (or monthly threshold consumption) in such cases for determination of their incremental consumption for the purpose of rebate.
- i) In case continuation of such incremented consumption rebate mechanism is found necessary and proposed by MSEDCL for next control period, (i.e. beyond FY2024-25), baseline consumption (or monthly threshold consumption) shall be reset based on 3year average from FY 2022-23 to FY 2024-25 or such other benchmark, upon following due consultation process and upon prudence check.
- j) The billing at the reduced rates after allowing the rebate shall be done on monthly basis subject to condition that net entitlement for the rebate under this head of incremental consumption shall be determined on annual basis (April to March) equal to energy units consumption in excess of baseline consumption (i.e. annual threshold consumption). The adjustment for shortfall/excess in case cumulative monthly consumption for the yearly consumption vis-à-vis its baseline consumption (i.e. annual threshold

- consumption) shall be effected in the last monthly (for March) billing period. No carry-forward of shortfall/excess shall be allowed from one year to next year.
- k) For example, If a consumer's 3-year average annual consumption was 12,000 units, the consumer shall be entitled for the rebate of Rs.0.75/kVAh for consumption exceeding its monthly threshold consumption (not below the baseline consumption of 1,000 units per month) in FY 2020-21 onwards. However, in case its cumulative monthly consumption for the yearly period falls short of annual threshold consumption of 12,000 units then, consumer shall not be entitled for incremental consumption rebate for that financial year and adjustment for shortfall (or rebate already availed by consumer in earlier months, if any) shall be adjusted for recovery in monthly billing period for March.
- The Commission has not considered isolated cases which may become Permanently Disconnected during the year in which a rebate has been availed for some months. The details of such cases, if any will be dealt based on the data as may be submitted by MSEDCL during MYT Petition.
- m) The rebate shall be over and above the existing rebates subject to the fact that the consumer's total variable charges should not be less than Rs.4/kVAh after accounting all applicable rebates.
- n) The rebates would also be applicable to Open Access consumers, subject to conditions outlined above.

Rebate on Bulk Consumption

Rebate for Bulk consumption for eligible consumers within HT-Industrial category shall be governed as per following conditions:

- a. All HT-Industrial consumers with monthly consumption in excess of 1 lakh units per month (0.1 MU per month) shall be eligible to avail Rebate on Bulk Consumption with a reverse telescopic slab structure as outlined below: Thus, the Commission has decided to introduce "Bulk Consumption" rebate in a reverse telescopic manner for HT-Industrial consumers in following manner:
 - I. For monthly consumption (> 1 Lakh units to 1 MU) per month: 2%
 - II. For monthly consumption (> 1 MU to 5 MU) per month: 1.5%
 - III. For monthly consumption (> 5 MU) per month: 1%

(Note – Units referred are in kVAh such as Lakh kVAh or Million kVAh)

b. Bulk Consumption Rebate shall be applicable on the Energy Charge component including FAC of the Bill excluding taxes and duty.

Illustration:

Say a consumer consumes 15 MU during month then, its consumption more than 1 Lakh units upto 1 MU units rebate will be 2%/unit, for next 4 MU (i.e. upto consumption of 5

MU) rebate will be 1.5%/unit and for consumption in excess of 5 MU upto 15 MU, rebate will be 1%/unit.

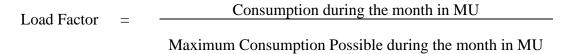
Discount in Demand Charges for Single Shift operation of HT-Indusry

In case of industrial consumer under HT-Industry with single shift operation, Demand Charges at the rate of 60% of Applicable Demand Charges as per Tariff Schedule shall be levied, subject to following conditions:

- a. Single shift operation means running of operations at a stretch for maximum 10 Hrs. For illustration, a consumer running 4hrs.in one stretch and 6hrs.in another stretch cannot be considered as running in a single shift. However, a maximum of three instances of running beyond 10hrs up to 12hrs is permitted in a billing cycle.
- b. Consumer must declare in advance about one shift operation. In absence of such declaration, it shall be billed as per the applicable demand charges.
- c. Billing will be done based on MRI/AMR Data.

Load Factor Incentive

- a. Consumers having Load Factor above 75% and upto 85% will be entitled to an incentive in the form of a rebate of 0.75% on the Energy Charges for every percentage point increase in Load Factor from 75% to 85%. Consumers having a Load Factor above 85% will be entitled to a rebate of 1% on the Energy Charges for every percentage point increase in Load Factor from 85%. The total rebate will be subject to a ceiling of 15% of the Energy Charges applicable to the consumer.
- b. This incentive is applicable only to consumers in the tariff categories HT I: Industry, HT II: Commercial and HT VIII: Public Services HT VIII (A) and HT VIII (B) only.
- c. The Load Factor incentive will be available only if the consumer has no arrears with the Distribution Licensee, and payment is made within seven days from the date of the electricity bill. However, it will be available to consumers in whose case payment of arrears in instalments has been allowed by the Distribution Licensee, and such payment is being made as scheduled. The Distribution Licensee shall take a commercial decision on the schedule for such payments.
 - 1. The Load Factor is to be computed as follows:



Maximum consumption possible = Contract Demand (kVA) X Unity Power Factor X (Total no. of hours during the month, less actual interruptions hours recorded on meter for billing period)

In case the consumer exceeds its Contract Demand (including during the non-peak hours, i.e., 22:00 hrs to 06:00 hrs.) in any particular month, the Load Factor Incentive will not be payable to the consumer in that month

Penalty for exceeding Contract Demand

In case a consumer (availing Demand-based Tariff) exceeds his Contract Demand, he will be billed at the applicable Demand Charge rate for the Demand actually recorded, and also be charged an additional amount at the rate of 150% of the applicable Demand Charge (only for the Demand in excess of the Contract Demand).

In case a LT consumer with a sanction demand/ contract demand less than 20 kW records actual contract demand above 20 kW, he will be billed at the tariff applicable for the respective load slab approved by the Commission, in which recorded demand falls for that billing cycle only and also be charged an additional amount at the rate of 150% of the applicable charge for the Demand in excess of the Contract Demand.

Further Distribution licensee can enhance the Contract Demand of the consumer when the consumers exceeds the Contract Demand on more than three occasions during a calendar year, irrespective whether the Consumer submits an application for the same or otherwise. However, before such revision of Contact Demand, Distribution Licensee must give 15 days' notice to such consumer. Also, the Consumer is liable to pay necessary charges as may be stipulated in the approved Schedule of Charges for the revised Contract Demand.

Under these circumstances, the consumer shall not be liable for any other action under Section 126 of the EA, 2003, since the penal additional Demand Charge provides for the penalty that the consumer is liable to pay for exceeding his Contract Demand. In case a consumer exceeds his Contract Demand on more than three occasions in a calendar year, the action to be taken would be governed by the provisions of the Supply Code Regulations.

Additional Demand Charges for Consumers having Captive Power Plant

Consumers having a Captive Power Plant can opt for Standby Demand and Additional Demand Charges for such Standby Demand will be as follows:

- a. 25% of the Applicable Demand Charges for months when standby capacity is not utilized
- b. Demand Charges at the rate of 100% of Applicable Demand Charges for months when standby capacity is used under planned or un-planned shutdown of CPP
- c. In case recorded Demand exceeds Contract Demand + Standby Capacity, then applicable Demand Charge for the Demand actually recorded, and an additional amount at the rate of 150% of the applicable Demand Charge (only for the Demand in excess of the Contract Demand + Standby Capacity)
- d. In case no Standby capacity has been opted by consumer having CPP, then additional amount for exceeding Contract Demand be charged at 200% of applicable Demand Change (only for demand excess of Contracted Demand)

Consumers' Security Deposit

As specified under Regulations 13 of the MERC (Supply Code Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations,

2021, Consumer shall pay Security Deposit and will be entitle for interest on such Security Deposit.

Definitions

Maximum Demand

Maximum Demand in kilo-Watts or kilo-Volt Amperes, in relation to any period shall, unless otherwise provided in any general or specific Order of the Commission, mean twice (or four times for fifteen minute time block) the highest number of kilo-watt-hours or kilo-Volt Ampere hours supplied and taken during any consecutive thirty minute blocks (or fifteen minute time block) in that period, as the case may be.

Contract Demand

Contract Demand means the demand in kilo-Watt (kW) or kilo-Volt Amperes (kVA), mutually agreed between the Distribution Licensee and the consumer as entered into in the agreement or agreed through other written communication. (For conversion of kW into kVA, the Power Factor of 0.80 shall be applied.)

Sanctioned Load

Sanctioned Load means the load in kW mutually agreed between the Distribution Licensee and the consumer.

In case the meter is installed on the LV/MV side, the methodology to be followed for billing purpose is as follows

2% to be added to MV demand reading, to determine the kW or kVA billing demand, and

'X' units to the MVA reading to determine the total energy compensation to compensate the transformation losses, where is calculated as follows

'X' = (730 * kVA rating of transformer)/500 Units/month, to compensate for the iron losses, plus one percent of units registered on the LT side for copper losses.

Billing Demand - LT tariff categories

Billing Demand for LT Non-Residential / Commercial [LT: II (B) , LT II (C)] , LT III: Public Water Works [LT: III (B) , LT III (C)], LT V (A) (ii): Industry - Power Looms (above 20 kW) , LT V (B) (ii): Industry - General (above 20 kW), LT VII (A) Public Services - Government Owned Educational Institutes and Hospitals [LT VII (A) (ii) and LT VII (A) (iii)] , LT VII (B) Public Services - Others [LT VII (B) (ii) and LT VII (B) (iii)] and LT VIII - Electric Vehicle Charging Station categories having MD based Tariff:-

Monthly Billing Demand will be the higher of the following:

- a) 65% of the actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- b) 40% of the Contract Demand.

Note:

- Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.
- In case of a change in Contract Demand, the above period will be reckoned from the month following the month in which the change in Contract Demand is effected.

Billing Demand - HT tariff categories

Billing Demand for HT I: Industry, HT II: Commercial, HT III Railway/Metro/Monorail, HT IV: Public Water Works, HT V: Agriculture, HT VI: Group Housing Society (Residential), HT VIII: Public Services and HT IX: HT – Electric Vehicle Charging Station

Monthly Billing Demand will be the higher of the following:

- a. Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- b. 75% of the highest Billing Demand recorded during the preceding eleven months, subject to the limit of Contract Demand;
- c. 70% of the Contract Demand.*

*For FY 2024-25: 75%

Note:

- Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.
- In case of a change in Contract Demand, the above period will be reckoned from the month following the month in which the change of Contract Demand is effected.

HT Seasonal Category (HT I)

<u>During Declared Season</u>, Monthly Billing Demand will be the higher of the following:

- i. Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours
- ii. 75% of the Contract Demand
- iii. 50 kVA.

<u>During Declared Off-season</u>, Monthly Billing Demand will be the following:

i. Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours The Billing Demand for the consumers with CPP will be governed as per the CPP Order in Case No. 55 and 56 of 2003.

AG & POWERLOOM TARIFF APPLICABLE FOR FY 2023-24

A) AGRICULTURE CATEGORY

7.,71000	LIURE CATEGORY	Apr-23 to Mar-24							
ТҮРЕ		MERC RATE		CONSUMER PAY RATE		GOM SUBSIDY RATE			
		DC+WC	EC	DC+WC	EC	DC+WC	EC		
	Category	Rs/HP/ Month	Rs/Unit	Rs/HP/ Month	Rs/Unit	Rs/HP/ Month	Rs/Unit		
		Order No.226/2022 dt.31.03.2023 Rate w.e.f.01.04.2023 to 31.03.2024			Rate w.e.f. 01.04.2023 to 31.03.2024		As per GoM Letter dt.31.05.2017		
	LOW TENSION (UNMETERED)	31.03							
	0 to 3HP								
	Cate, I	583		324		259			
	Cate. II	478		296		182			
	3 to 5 HP								
	Cate, I	583		340		243			
	Cate. II	478		312		166			
	5 to 7.5 HP								
	Cate, I	621		367		254			
	Cate. II	512		339		173			
LT	More than 7.5 HP								
	Cate, I	683		429		254			
	Cate, I	574		401		173			
	cate. II	3/4		401		1/3			
	LT Unmetered	DC	EC+WC	DC	EC+WC	DC	EC+WC		
		Rs/HP/	Do/Unit	Rs/HP/	Do/Lloit	Rs/HP/	Do/Lloit		
	LOW TENSION (METERED)	Month	Rs/Unit	Month	Rs/Unit	Month	Rs/Unit		
	0 to 3HP	47	4.17	32	2.14	15	2.03		
	3 HP to 5 HP	47	4.17	32	2.44	15	1.73		
	5 HP to 7.5 HP	47	4.17	32	2.44	15	1.73		
	More than 7.5 HP	47	4.17	32	2.44	15	1.73		
	LT - LIS	47	4.17	32	1.00	15	3.17		
		MEDO	DATE	CONSTIME	DAV DATE	GOM SUB	SIDV DATE		
		MERC RATE DC EC+WC		CONSUMER PAY RATE DC EC+WC		GOM SUBSIDY RATE DC EC+WC			
	Category	Rs/kVA/	ECTVVC	Rs/kVA/	ECTVC	Rs/kVA/	ECTVVC		
		Month	Rs/Unit	Month	Rs/Unit	Month	Rs/Unit		
	HIGH TENSION (METERED)	IVIOIILII		141011111		141011111			
	LIS consumers								
	66KV and above	88	5.26	63	1.16	25	4.10		
ļ ,. <u> </u>	33 KV	88	5.86	63	1.16	25	4.70		
HT	22KV	88	5.86	63	1.16	25	4.70		
	11KV	88	5.86	63	1.16	25	4.70		
	Individual consumers (NON LIS)								
	66KV and above	88	5.26	63	3.30	25	1.96		
	33 KV	88	5.86	63	3.90	25	1.96		
	22KV	88	5.86	63	3.90	25	1.96		
	11KV	88	5.86	63	3.90	25	1.96		

Note - 1) Energy Charges is inclusive of Wheeling Charges

2) In case of LT-Unmetereed AG-Pumpset Demand Charges is inclusive of Wheeling Charges

B) POWERLOM CATEGORY RATES FOR TEXTILE

_	Category	Apr-23 to Mar-24						
		MERC RATE		CONSUME	R PAY RATE	GOM SUBSIDY RATE		
		DC	EC+WC	DC	EC+WC	DC	EC+WC	
	LT Powerloom	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	0-20 kW	Rs. 530/Month	7.00	380	3.23	150	3.77	
	Above 20 kW	353	8.07	253	4.67	100	3.40	
	LT Knitting, Hosiery &	Rs/kVA/		Rs/kVA/	- 1	Rs/kVA/		
	Garments	Month	Rs/Unit	Month	Rs/Unit	Month	Rs/Unit	
	0-20 kW	Rs. 530/Month	7.15	380	3.38	150	3.77	
	Above 20 kW	353	8.25	253	4.85	100	3.40	
LT	LT Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	0-20 kW	Rs. 530/Month	7.15	Rs. 530/Conn ection	4.15	0.00	3.00	
	Above 20 kW	353	8.25	353	5.25	0.00	3.00	
	LT Non Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	0-20 kW	Rs. 530/Month	7.15	Rs. 530/Conn ection	5.15	0.00	2.00	
	Above 20 kW	353	8.25	353	6.25	0.00	2.00	
	LT Process Industry & All Other Textile Units (Having load above 107 HP)	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	b) Above 107 HP	353	8.25	353	6.25	0.00	2.00	
	HT Powerloom, Non Co-Op Soot Girni, Knitting, Hosiery & Garments, Process Industry & All Other Textile Units	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	66 KV & Above	499	8.12	499	6.12	0.00	2.00	
	33 KV	499	8.72	499	6.72	0.00	2.00	
	22 KV	499	8.72	499	6.72	0.00	2.00	
HT	11 KV	499	8.72	499	6.72	0.00	2.00	
	HT Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	66 KV & Above	499	8.12	499	5.12	0.00	3.00	
	33 KV	499	8.72	499	5.72	0.00	3.00	
	22 KV	499	8.72	499	5.72	0.00	3.00	
	11 KV	499	8.72	499	5.72	0.00	3.00	

Note -

DC - Demand Charges

EC- Energy Charges

WC-Wheeling Charges

¹⁾ Energy Charges is inclusive of Wheeling Charges

²⁾ Demand Charges for LT Powerloom for slab upto 20 kW is charged Rs./Connection/Month and for demand based tariff is charged Rs/KVA/month.

³⁾ Lower tariff (discount/rebate) of (2.5%) shall be available in Energy Charge Component (including FAC, if applicable) of Tariff for both slabs (<20 kW and > 20 kW) for LT – Industry (Powerloom).

AG & POWERLOOM TARIFF APPLICABLE FOR FY 2023-24

A) AGRICULTURE CATEGORY

	ILTURE CATEGORY	Apr-23 to Mar-24							
ТҮРЕ	Category	MERC	RATE	CONSUMER PAY RATE		GOM SUBSIDY RATE			
		DC+WC	EC	DC+WC	EC	DC+WC	EC		
		Rs/HP/ Month	Rs/Unit	Rs/HP/ Month	Rs/Unit	Rs/HP/ Month	Rs/Unit		
		Order No.226/2022 dt.31.03.2023 Rate w.e.f.01.04.2023 to 31.03.2024		Rate w.e.f. 01.04.2023 to 31.03.2024		As per GoM Letter dt.31.05.2017			
	LOW TENSION (UNMETERED)								
	0 to 3HP								
	Cate, I	583		324		259			
	Cate. II	478		296		182			
	3 to 5 HP								
	Cate, I	583		340		243			
	Cate. II	478		312		166			
	5 to 7.5 HP								
	Cate, I	621		367		254			
	Cate. II	512		339		173			
LT	More than 7.5 HP								
	Cate, I	683		429		254			
	Cate. II	574		401		173			
	LT Unmetered	DC	EC+WC	DC	EC+WC	DC	EC+WC		
	LOW TENSION (METERED)	Rs/HP/	Rs/Unit	Rs/HP/	Rs/Unit	Rs/HP/	Rs/Unit		
	O to 3HP	Month 47	117	Month 32	2.14	Month 15	2.02		
	3 HP to 5 HP	47	4.17 4.17	32	2.14	15	2.03 1.73		
	5 HP to 7.5 HP	47	4.17	32	2.44	15	1.73		
	More than 7.5 HP	47	4.17	32	2.44	15	1.73		
	LT - LIS	47	4.17	32	1.00	15	3.17		
	2. 2.0		1.27	- 32	1.00	13	3.17		
		MERC RATE		CONSUMER PAY RATE		GOM SUBSIDY RATE			
	Category	DC	EC+WC	DC	EC+WC	DC	EC+WC		
	Category					Rs/kVA/			
		Rs/kVA/	Rs/Unit	Rs/kVA/	Rs/Unit		l Rs/Unit		
		Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Month	Rs/Unit		
	HIGH TENSION (METERED)		Rs/Unit		Rs/Unit		Rs/Unit		
	HIGH TENSION (METERED) LIS consumers	Month		Month		Month			
	HIGH TENSION (METERED) LIS consumers 66KV and above	Month 88	5.26	Month 63	1.16	Month 25	4.10		
нт	HIGH TENSION (METERED) LIS consumers 66KV and above 33 KV	Month 88 88	5.26 5.86	Month 63 63	1.16 1.16	25 25	4.10 4.70		
нт	HIGH TENSION (METERED) LIS consumers 66KV and above 33 KV 22KV	88 88 88	5.26 5.86 5.86	Month 63 63 63	1.16 1.16 1.16	25 25 25 25	4.10 4.70 4.70		
нт	HIGH TENSION (METERED) LIS consumers 66KV and above 33 KV	Month 88 88	5.26 5.86	Month 63 63	1.16 1.16	25 25	4.10 4.70		
нт	HIGH TENSION (METERED) LIS consumers 66KV and above 33 KV 22KV 11KV Individual consumers (NON LIS)	88 88 88 88	5.26 5.86 5.86 5.86	63 63 63 63 63	1.16 1.16 1.16 1.16	25 25 25 25 25	4.10 4.70 4.70 4.70		
нт	HIGH TENSION (METERED) LIS consumers 66KV and above 33 KV 22KV 11KV Individual consumers (NON LIS) 66KV and above	88 88 88 88 88	5.26 5.86 5.86 5.86 5.86	63 63 63 63 63	1.16 1.16 1.16 1.16 3.30	25 25 25 25 25 25	4.10 4.70 4.70 4.70		
нт	HIGH TENSION (METERED) LIS consumers 66KV and above 33 KV 22KV 11KV Individual consumers (NON LIS)	88 88 88 88	5.26 5.86 5.86 5.86	63 63 63 63 63	1.16 1.16 1.16 1.16	25 25 25 25 25	4.10 4.70 4.70 4.70		

Note - 1) Energy Charges is inclusive of Wheeling Charges

2) In case of LT-Unmetereed AG-Pumpset Demand Charges is inclusive of Wheeling Charges

B) POWERLOM CATEGORY RATES For TEXTILE

	Category	Apr-23 to Mar-24						
		MERC RATE		CONSUME	R PAY RATE	GOM SUBSIDY RATE		
		DC	EC+WC	DC	EC+WC	DC	EC+WC	
	LT Powerloom	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	0-20 kW	Rs. 530/Month	7.00	380	3.23	150	3.77	
	Above 20 kW	353	8.07	253	4.67	100	3.40	
	LT Knitting, Hosiery & Garments	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	0-20 kW	Rs. 530/Month	7.15	380	3.38	150	3.77	
	Above 20 kW	353	8.25	253	4.85	100	3.40	
LΤ	LT Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	0-20 kW	Rs. 530/Month	7.15	Rs. 530/Conn ection	4.15	0.00	3.00	
	Above 20 kW	353	8.25	353	5.25	0.00	3.00	
	LT Non Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	0-20 kW	Rs. 530/Month	7.15	Rs. 530/Conn ection	5.15	0.00	2.00	
	Above 20 kW	353	8.25	353	6.25	0.00	2.00	
	LT Process Industry & All Other Textile Units (Having load above 107 HP)	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	b) Above 107 HP	353	8.25	353	6.25	0.00	2.00	
	HT Powerloom, Non Co-Op							
	Soot Girni, Knitting, Hosiery & Garments, Process Industry & All Other Textile Units	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	66 KV & Above	499	8.12	499	6.12	0.00	2.00	
	33 KV	499	8.72	499	6.72	0.00	2.00	
	22 KV	499	8.72	499	6.72	0.00	2.00	
HT	11 KV	499	8.72	499	6.72	0.00	2.00	
						-		
	HT Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	
	66 KV & Above	499	8.12	499	5.12	0.00	3.00	
	33 KV	499	8.72	499	5.72	0.00	3.00	
	22 KV	499	8.72	499	5.72	0.00	3.00	
	11 KV	499	8.72	499	5.72	0.00	3.00	
Note -								

Note -

DC - Demand Charges

EC- Energy Charges

WC-Wheeling Charges

¹⁾ Energy Charges is inclusive of Wheeling Charges

²⁾ Demand Charges for LT Powerloom for slab upto 20 kW is charged Rs./Connection/Month and for demand based tariff is charged Rs/KVA/month.

³⁾ Lower tariff (discount/rebate) of (2.5%) shall be available in Energy Charge Component (including FAC, if applicable) of Tariff for both slabs (<20 kW and > 20 kW) for LT – Industry (Powerloom).